

July 2, 2013

BY ELECTRONIC TRANSMISSION

The Honorable Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: *Iroquois Gas Transmission System, L.P.*, Docket No. CP13-502-000;
Supplement to Certificate Application - Cultural Resources Information

Dear Secretary Bose:

In order to assist the Commission and the public with their review of the proposed Wright Interconnect Project certificate application submitted on June 13, 2013, Iroquois Gas Transmission System, L.P. (Iroquois) herewith submits for filing the public portions of its Exhibit F-1 Resource Report 4, Cultural Resources.

In addition, Iroquois provides copies of tribal consultation correspondence from its most recent certificate application proceeding (Docket No. CP07-457) involving proposed construction activities at the same location as the Wright Interconnect Project.

Please contact the undersigned if there is any additional information you require or if you have any questions about this submission.

Respectfully submitted,



Helen M. Gallagher
Director of Legal Services and Secretary,
Iroquois Pipeline Operating Company

As agent for

Iroquois Gas Transmission System, L.P.

Enclosures

cc: Kevin J. Bowman, FERC Office of Energy Projects (w/enc)
Ellen Armbruster, FERC Office of Energy Projects (w/enc)

IROQUOIS GAS TRANSMISSION SYSTEM, L.P.

WRIGHT INTERCONNECT PROJECT

RESOURCE REPORT 4

CULTURAL RESOURCES

PUBLIC

Prepared for:
Iroquois Gas Transmission System, L.P.
One Corporate Drive, Suite 600
Shelton, CT 06484

JUNE 2013

RESOURCE REPORT 4 – CULTURAL RESOURCES

FERC ENVIRONMENTAL CHECKLIST

Part 380 – Minimum Filing Requirements for Environmental Reports	Company Compliance or Inapplicability of Requirement
Initial cultural resources consultation and documentation, and documentation of consultation with Native Americans (§ 380.12(f)(1)(i) & (2))	Volume IV – Appendix N
Overview / Survey Report(s). (§ 380.12(f)(1)(ii) & (2))	Volume IV – Appendix N



RESOURCE REPORT 4: CULTURAL RESOURCES

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4.0 CULTURAL RESOURCES

Resource Report 4 presents a summary of the Section 106 of the National Historic Preservation Act (“NHPA”) (16 USC § 470f) (36 CFR § 800) consultation and survey conducted for the Project. The report (1) identifies the regulatory requirements and area of potential effect (“APE”); (2) describes agency and Native American consultation to date; (3) presents the results of the archaeological and aboveground (historic structures/landscapes) surveys; and (4) presents mitigation measures. In the event of an unanticipated discovery of archaeological resources or human remains during construction, Iroquois will use specific plans developed for the Project (See Volume II, Appendix E).

4.1 SCOPE AND AUTHORITY

The Project will require approvals and permits from federal and state entities. The primary requirement at the federal level is from FERC under Section 7(c) of the Federal Natural Gas Act (Part 380, Appendix A, which pertains to FERC’s minimum filing requirements for Environmental Reports). Consequently, the Project is being reviewed under Section 106 of NHPA, which requires all federal agencies, including the FERC, to take into account, prior to authorizing an undertaking (e.g., the issuance of a FERC approval), the effect of that undertaking on cultural resources listed or eligible for listing in the National Register of Historic Places (“National Register”) (36 CFR § 60). The agency must also afford the Advisory Council on Historic Preservation the opportunity to comment on the undertaking. The Section 106 process is coordinated at the state level by the State Historic Preservation Office (“SHPO”) which operates within the New York State Office of Parks, Recreation and Historic Preservation (“NYSOPRHP”). The issuance of an agency certificate or permit will depend, in part, on obtaining comments from the New York SHPO.

4.2 AREA OF POTENTIAL EFFECT

The APE is the “geographic area or areas within which an undertaking may directly or indirectly cause changes in the character of or use of historic properties, if any such properties exist” [36 CFR § 800.16(d)]. The APE is defined based upon the *potential* for effect, which may differ for aboveground resources (historic structures and landscapes) and subsurface resources (archaeological sites). The APE may include all areas where the ground may be disturbed, where land use (i.e., traffic patterns, drainages, etc.) may change, or any locations from which the undertaking may be visible.

4.2.1 Aboveground Resources

There are three sections at the Project: a wooded area east of and downhill from the existing Wright Compressor Station, Section A; a wooded strip along the south boundary of the Project site, adjacent to three parallel TGP pipelines, Section B; and a field along Westfall Road, north of a pipeyard/laydown area, Section C (Map 2) Volume IV – Appendix N.

The APE includes all portions of the property that will be directly or indirectly altered by the Project. The Project area Sections A, B, and C may be used for two separate facilities:

- A new gas transfer compressor station, including two compression engines and one or more buildings to house and control them;
- A new meter station to track gas flow from the proposed new Constitution Pipeline into the existing Iroquois Gas Transmission System.

The exact locations and configurations of the proposed facilities within the Project area Sections A, B, and C have not yet been determined. Therefore, there is no distinction between the APE and the Project area at this stage in the project's planning.

The APE/Project area for the WIP encompasses 10.3 acres (4.2 ha), and is further summarized in Table 4.2.1-1, below:

TABLE 4.2.1-1.					
PROJECT AREA SECTIONS AT THE WRIGHT INTERCONNECT PROJECT					
Section	Extent	Location within Wright Compressor Station Property	Description	Known Archeological Sites w/in Project	Extant or Map-Documented Structures
A	4.5 acres (1.8 ha)	east of and lower than the existing compressor station facilities	Wooded, including stand of conifers. Numerous bedrock fissures and pits	none	none
B	2.7 acres (1.1 ha)	south edge of property, opposite Tennessee pipelines from station	Wooded. Adjacent to a spoil pile, attributed to construction of Tennessee line	none	none
C	3.1 acres (1.3 ha)	north edge of property along Westfall Rd., north of existing pipeyard	Open crop field. Spoil berm and graded pipeyard located to the south	none	none
<i>Total</i>	<i>10.3 acres (4.2 hectares)</i>			<i>none</i>	<i>none</i>

4.3 AGENCY/NATIVE AMERICAN CONSULTATION

The Phase IA Archeological Sensitivity Assessment for the Project commenced in January 2013 and was completed in April. All non-confidential agency correspondence is included in Volume II - Appendix A. Correspondence has also been conducted between the NYSOPRHP and Hartgen Archeological Associates, Inc. regarding the cultural resource survey.

In compliance with Section 106, Iroquois initiated consultation with the applicable federally-recognized Native American Tribes to provide them the opportunity to identify any concerns

relative to properties of traditional religious or cultural importance that may be affected by the Project (copies of correspondence are provided in Volume IV - Appendix N).

4.4 CULTURAL RESOURCE INVESTIGATIONS

Cultural resource investigations were conducted in Spring 2013 for the Project. Matthew J. Kirk, MA, RPA, served as the principal investigator and managed the archaeological overview and survey investigations. Mr. Kirk meets or exceeds all requirements set forth by the Secretary of Interior at 36 CFR Part 61. Initial site visits were conducted by Matthew Lesniak on January 24 and March 25, 2013 to observe and photograph existing conditions within the Project area.

4.4.1 Archival Research

Archeological Sites

The New York OPRHP site inventory files in Waterford were consulted for this survey. Due to the sensitivity of the information regarding these sites, site characteristics and location have been removed from this version of Resource Report 4. The nearest sites to the Project area were determined to be ineligible for the National Register, and they are currently surrounded by or have been permanently replaced by the Wright Compressor Station construction (Hartgen Archeological Associates 2000).

State and National Register

There are no State or National Register listed properties within or adjacent to the Project site.

The nearest National Register listed property is the Gallupville House, located in the hamlet of Gallupville two miles (3.2 km) south of the Project site. The 1872 hotel in Victorian style is on the former Delaware Turnpike, and is close to Fox Creek (Shaver 1993: 151).

Previous Surveys

Six previous surveys have been conducted within one mile (1.6 km) of the Project site, all of them related to one of the two gas transmission systems (Iroquois and Tennessee) passing through the existing Wright Compressor Station property.

As part of the Iroquois Pipeline surveys, a 53-acre parcel (21 ha) was explored in 1991 on the south side of Westfall Road. The parcel was anticipated to be used as a pipeyard/laydown area and for a sales meter station; the parcel was later used for the existing Wright Compressor Station. A mixed precontact/historical archeological site was found in the area (Hartgen Archeological Associates 2000:3; OPRHP 1991).

Tennessee's interstate pipeline is a mid-20th-century, buried transmission line located within the existing Wright Compressor Station property, on the south side of the Iroquois interstate pipeline. As previously indicated, archeological exploration was done in 1991 to 1999 for expansions to the Tennessee pipeline near the Project site. In at least one location, Tennessee was supposed to re-route its expansion loop into an area which was disturbed from construction

of the Iroquois interstate pipeline, to avoid further disturbance to the archeological site (Public Archaeology Facility 1993:4).

The Hartgen work in 2000 was for an expansion to the southeast of the existing Wright Compressor Station (see Map 2 Volume IV – Appendix N). The Hartgen report did not address archeological sites in the footprint of the main portion of the Wright Compressor Station, which was included in the 1990-1991 Garrow studies. The 21 archeological shovel tests were on the edge of a terrace, overlooking the present Project's Section A. The average depth of the tests was approximately 40 centimeters, with most tests encountering a 10-centimeter topsoil followed by a 20-centimeter-thick, brown or dark yellowish brown soil level. No archeological sites were found during the exploration of the Wright Compressor Station expansion (Hartgen Archeological Associates 2000).

The 08/09 Expansion project involved pipeline looping (additional pipelines placed alongside existing transmission lines to increase the capacity of Iroquois' interstate pipeline system) and additional compression facilities in Connecticut and in New York's Oneida and Schoharie counties. The Schoharie County portion was a one-mile pipeline loop, with an APE extending from the Wright Compressor Station property to NY Route 146 to the southeast. This loop was explored with one to three transects of shovel tests, arranged at various testing intervals. Due to the sensitivity of the information, results of this investigation have been removed from this version of Resource Report 4.

The archeological report for the New York state components of the 08/09 Expansion project was not accepted in final form by the New York SHPO. The specific problems the SHPO enumerated in the archeological report related to the Oneida County segment of the project area, not to the loop at the Wright Compressor Station. Ultimately, Iroquois decided not to pursue the New York components of the project, and further submissions intended to address the SHPO's questions were not completed.

A pending archeological report for William's Constitution pipeline was not available at the New York OPRHP in February 2013, when the site file search was performed. At this time, it is not known if the new gas pipeline survey reported additional archeological sites near the Project.

Historical Map Review

Map-Documented and Existing Structures

There were no map-documented structures (MDSs) in or adjacent to the Project.

Archeological Sensitivity Assessment

The nearest archeological sites to the Project were a precontact and an historic site. The precontact site consisted of two chert flakes; the historic site was determined to be an early to mid-19th-century dump site. A Phase II investigation (Garrow & Associates 1991; IGTS nd:44-46) determined that sites are not an NRE.

Precontact Archeological Sensitivity

Based on the number of previously reported sites nearby, the Project site has a moderate to high likelihood of containing precontact sites. Out of the eleven nearby precontact sites reported, nine were very small lithic scatters, including 4 stray finds. One site could also be characterized as a stray find, although it was not recorded as such in the four stray finds noted here. Therefore, a precontact site in the project area is most likely to be a small lithic scatter.

Historic Archeological Sensitivity

The historic map review did not show any MDS in the Project area. Therefore, the Project area has a low sensitivity for historic sites.

Archeological Potential

The Project has a moderate potential for containing significant precontact archeological sites or deposits. As discussed previously, most of the previously reported sites found thus far have been stray finds or very small lithic scatters. There is a moderate to high likelihood of encountering more stray finds or very small lithic scatters; the probability of encountering a significant precontact site or deposit, however, is moderate at best.

4.4.2 Field Survey Results: Aboveground Resources

The Phase IB archeological field reconnaissance was conducted on March 25 and on April 22 to 25, 2013.

Shovel tests were excavated at a standard interval of 15 meters (50 ft). Tests were excavated at a reduced interval of 7.5 meters (25 ft) in areas determined to contain possible artifacts. Confirmation shovel tests were excavated at reduced intervals (which had yielded a potential debitage flake) to assess the find's archeological significance.

Each shovel test was 40 centimeters (16 in) in diameter. All excavated soil was passed through 0.25-inch hardware mesh and examined for both precontact and historic artifacts. The stratigraphy of each test was recorded, including the depth, Munsell color, soil description, and artifact content (Munsell Color 2000). The location of each shovel test was plotted on the Project map and summarized. Due to the sensitivity of the information, results of the surveys are not included in this version of Resource Report 4, however have been provided to FERC in a separate report marked Privileged and Confidential.

Two hundred twenty-four shovel tests were used for the archeological survey of the Project. The average depth of the tests was 28.6 centimeters, or 11.3 inches. At least half of the shovel tests terminated on flat, bedrock surfaces at a shallow depth, reflecting the Project's location on terraces of exposed, sedimentary rock. Sixty-two percent of the shovel tests were excavated into subsoil, typically described as yellowish brown silt or silt loam with rocks and gravel.

The one hundred twenty-four Section A tests had an average depth of 26.1 centimeters (10.3 in), with a minimum of 5 centimeters (Test 110) and a maximum of 70 centimeters (Test 91) (Volume IV - Appendix N).

Seventy-one (57%) of the Section A tests terminated on bedrock at an average depth of 21.2 centimeters (8.3 in). Seventy-nine (64%) of the tests identified subsoil, at an average depth of 15.0 centimeters (5.9 in). None of the Section A shovel tests contained any cultural materials.

The fifty-three Section B tests had an average depth of 28.1 centimeters (11.1 in), with a minimum of 5 centimeters (Test 41) and a maximum of 52 centimeters (Test 222).

Thirty-one (58%) of the Section B tests terminated on bedrock at an average depth of 25.0 centimeters (9.8 in). Thirty-one (58%) of the tests identified subsoil, at an average depth of 14.4 centimeters (5.7 in).

Two mineral samples were collected from Section B shovel tests. Test 16 contained a fragment of quartzite with an overall general shape of a debitage flake; however, once washed, it could be seen that the fragment lacked a concave ventral surface and a bulb of percussion, and was likely made from natural processes.

The other mineral sample consisted of a number of ridged cylinders, similar to the flexible metal piping often used in sinks. However, the cylinders were also made from natural materials – they were fossil crinoid stems, made of silica/chert that had survived erosion of the limestone or dolostone matrix in which they originally were located.

Seven corroboration tests were excavated around Test 16. Four of the tests were one meter (3.3 ft) away from Test 16, while the other three tests were 4 meters (13.1 ft) away from Test 16 (the test which would have been 4 meters west of Test 16 fell outside the property and was not excavated). None of the corroboration tests yielded debitage flakes, quartzite or otherwise, or any other cultural materials.

The forty-seven Section C tests had an average depth of 33.4 centimeters (13.1 in), with a minimum of 10 centimeters (Test 148) and a maximum of 50 centimeters (Test 162).

Eleven (23%) of the Section C tests terminated on bedrock at an average depth of 28.9 centimeters (11.4 in). Twenty-seven (57%) of the tests identified subsoil, at an average depth of 27.4 centimeters (10.8 in).

Two tests were placed atop the berm in the southwest portion of Section C (Tests 175 and 181). The tests found compact topsoil, and they terminated in compacted gravel less than a foot deep (30 cm). The results of those two tests correspond to the general impression that the berm was built up with fill.

In order to check the archeologists' hypothesis that the soils in Section C were largely intact, but compacted by construction equipment, Tests 192, 193, and 194 were placed in the adjacent field to the east. The three tests attained subsoil at 24.7 centimeters (9.7 in), only slightly more shallow than the average of the Section C shovel tests. The first soil levels in the three tests, the plowed levels, were noticeably looser than the corresponding levels in Section C. The eastern

field was also steeper than Section C. Based on the three shovel tests, and on the observed topography, it does appear that Section C was compacted.

Shovel Tests South of Section A

In addition to the 2013 shovel testing in Section A, fourteen shovel tests had previously been performed south of Section A, between Section A and the Iroquois interstate pipeline). Because the final report for these tests was never filed with OPRHP, a description of the test results is not included in this report. However, no cultural materials or artifacts were found in any of the 14 tests, or on the ground surface near them (Hartgen Archeological Associates 2008).

4.5 RECOMMENDED MITIGATION

Based on the excavation of 224 shovel tests in the Project site, only one archeological resource will be affected by the project. However, this site contained only a few artifacts, was not layered or mounded, and dated to the late 19th century and 20th century. After a Phase II archeological site evaluation, it has been determined that this site is not National Register eligible. Therefore, no further archeological work is recommended for the Project.

4.6 REFERENCES

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- Hartgen Archeological Associates, Inc., 2000. *Phase IB Archeological Field Reconnaissance Addendum, IGTS Compressor Station, Town of Wright, Schoharie County, New York*. Hartgen Archeological Associates, Inc. Copies available from NYSOPRHP, Waterford, New York.



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Zimmer, Chester. 1974. Early Mills of the Town of Wright, Zimmer Collection 25 Old Stone Fort Museum, Schoharie.

ENSR

95 State Road, Sagamore Beach, Massachusetts 02562-2415
T 508.888.3900 F 508.888.6689 www.ensraecom.com

February 28, 2007

Seneca Nation of New York
Attn: Ms. Kathleen Mitchell - THPO
12837 Route 438
William Seneca Building
Irving, NY 14081

RE: Cultural Resources Information Request
08/09 Expansion Project
Iroquois Gas Transmission System, L. P.
Boonville and Wright, New York

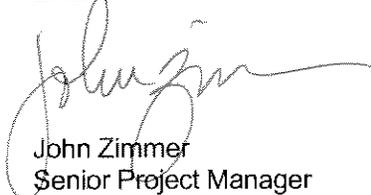
Dear Ms. Mitchell:

On behalf of the Iroquois Gas Transmission System, L.P. ("Iroquois"), ENSR would like to notify the Seneca Nation of New York of Iroquois' proposed 08/09 Expansion Project which includes a combination of natural gas pipeline and compressor station facilities located in New York and Connecticut. The purpose of the proposed 08/09 Expansion Project is to reinforce the existing natural gas transmission system to meet existing and future demand on Long Island. Facilities associated with the project include new 36-inch diameter natural gas pipeline loops to be located parallel to Iroquois' existing Main Line pipeline in the Towns of Boonville (approximately 5.82 miles in length) and Wright, New York (approximately one mile in length).

An Environmental Report, required as part of the Federal Energy Regulatory Commission ("FERC") Section 7C application and National Environmental Policy Act ("NEPA") review process, is currently being prepared for the project. As part of the FERC NEPA review, it is necessary to identify any existing or known culturally sensitive areas or land under Tribal control along or within 0.25-miles of Iroquois' proposed natural gas pipeline loop alignments in Boonville and Wright, New York.

ENSR requests that the Seneca Nation of New York review its records regarding any of the above-referenced areas and provide written comments relative to the identified resources. Enclosed are USGS topographic locus maps showing the location of the areas for review. If you have any questions or comments regarding the proposed project, please feel free to contact me via phone at 508-888-3900 x 226 or email at zimmer@ensr.aecom.com. Thank you for your consideration.

Sincerely,
ENSR



John Zimmer
Senior Project Manager

cc: Kimberly Draghi – Iroquois
Attachment – USGS Locus Maps

ENSR
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March 7, 2007

Seneca Nation of New York
Attn: Ms. Kathleen Mitchell - THPO
12837 Route 438
William Seneca Building
Irving, NY 14081

RE: Federal Energy Regulatory Commission Pre-Filing Process
08/09 Expansion Project, Iroquois Gas Transmission System, L.P.

Dear Ms. Mitchell:

Iroquois Gas Transmission System L.P. ("Iroquois") is respectfully requesting your participation in the Federal Energy Regulatory Commission's ("FERC") National Environmental Policy Act ("NEPA") Pre-Filing Process for Iroquois' proposed 08/09 Expansion Project ("Project"). The NEPA Pre-Filing Process involves the review of the Environmental Report ("ER") prepared for the Project in draft form (expected to be submitted in August 2007) by the FERC as well as the solicitation of comments and identification of concerns regarding the Project by federal, state and local agencies, land owners, environmental groups, and other stakeholders for inclusion into the ER prior to the formal submittal of the Section 7 application. Iroquois will be seeking a FERC Certificate of Public Convenience and necessity by approximately the first quarter of 2008.

The purpose of the 08/09 Expansion Project is to supply additional firm gas transportation to KeySpan Corporation. For your use, below is a list of the facilities Iroquois plans to install during the Project. In addition, enclosed are USGS topographic locus maps depicting the locations of the project facilities for reference.

Phase I – In-Service Date of November 1, 2008

- approximately 5.82 miles of 36-inch Outside Diameter ("OD") pipeline looping in Boonville, NY
- approximately 1.00 mile of 36-inch OD pipeline looping in Wright, NY
- approximately 1.64 miles of 36-inch OD pipeline looping in Newtown, CT

Phase II – In-Service Date of January 1, 2009

- New Compressor Station in Milford, CT

Phase II – In-Service Date of November 1, 2009

- Additional compression and gas cooling at Brookfield Compressor Station in Brookfield, CT

Iroquois will be providing documentation to FERC staff on the cooperating agencies and would appreciate a formal response via letter or email confirming or declining your participation in the pre-filing process.

Should you have any questions regarding the 08/09 Expansion Project, please do not hesitate to contact Kimberly Draghi of Iroquois at 203-925-7246 or myself at 508-888-3900 x 226, or email me at jzimmer@ensr.aecom.com. Thank you for your consideration of this matter.

Sincerely,

ENSR



John Zimmer
Senior Project Manager

cc: Kimberly Draghi - Iroquois

Attachment – USGS Locus Maps

Zimmer, John

From: Gail Thompson [gail.thompson@sni.org]
Sent: Thursday, May 17, 2007 12:11 PM
To: Zimmer, John
Subject: Expansion Project, Iroquois Gas Transmission System

RE: 08/09 Expansion Project, Iroquois Gas Transmission System

Dear Mr. Zimmer,

Thank you for notification regarding the above referenced project. Review of the project information has revealed that the project location lays outside of our regions of concern.

Respectfully,
Gail Thompson
SNI Archaeologist

ENSR

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February 28, 2007

Oneida Nation of New York
Attn: Mr. Raymond Halbritter – Nation Representative
5218 Patrick Road
Verona, NY 13478

RE: Cultural Resources Information Request
08/09 Expansion Project
Iroquois Gas Transmission System, L. P.
Boonville and Wright, New York

Dear Mr. Halbritter:

On behalf of the Iroquois Gas Transmission System, L.P. ("Iroquois"), ENSR would like to notify the Oneida Nation of New York of Iroquois' proposed 08/09 Expansion Project which includes a combination of natural gas pipeline and compressor station facilities located in New York and Connecticut. The purpose of the proposed 08/09 Expansion Project is to reinforce the existing natural gas transmission system to meet existing and future demand on Long Island. Facilities associated with the project include new 36-inch diameter natural gas pipeline loops to be located parallel to Iroquois' existing Main Line pipeline in the Towns of Boonville (approximately 5.82 miles in length) and Wright, New York (approximately one mile in length).

An Environmental Report, required as part of the Federal Energy Regulatory Commission ("FERC") Section 7C application and National Environmental Policy Act ("NEPA") review process, is currently being prepared for the project. As part of the FERC NEPA review, it is necessary to identify any existing or known culturally sensitive areas or land under Tribal control along or within 0.25-miles of Iroquois' proposed natural gas pipeline loop alignments in Boonville and Wright, New York.

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Senior Project Manager

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March 7, 2007

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08/09 Expansion Project, Iroquois Gas Transmission System, L.P.

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Phase II – In-Service Date of January 1, 2009

- New Compressor Station in Milford, CT

Phase II – In-Service Date of November 1, 2009

- Additional compression and gas cooling at Brookfield Compressor Station in Brookfield, CT

Iroquois will be providing documentation to FERC staff on the cooperating agencies and would appreciate a formal response via letter or email confirming or declining your participation in the pre-filing process.

Should you have any questions regarding the 08/09 Expansion Project, please do not hesitate to contact Kimberly Draghi of Iroquois at 203-925-7246 or myself at 508-888-3900 x 226, or email me at jzimmer@ensr.aecom.com. Thank you for your consideration of this matter.

Sincerely,
ENSR

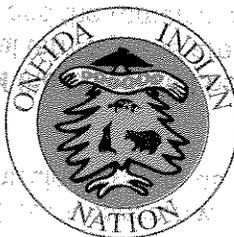


John Zimmer
Senior Project Manager

cc: Kimberly Draghi - Iroquois

Attachment – USGS Locus Maps

ONEIDA INDIAN NATION



ONEIDA NATION HOMELANDS

April 23, 2007

John Zimmer
Senior Project Manager
ENSR
95 State Road
Sagamore Beach, Massachusetts 02562-2415

Dear Mr. Zimmer,

Thank you for your inquiry about Oneida concern with the proposed 08/09 Expansion project of the Iroquois Gas Transmission System as required under NEPA review (letter of Feb. 28).

One location you reference, that of the Boonville Loop Segment (Boonville, Oneida County, NY) is in Oneida aboriginal territory--the area in which the Oneida Nation feels responsible for caretaking its past and the remains of its ancestors. We know of nothing culturally sensitive at the area you indicate. However, if any native remains are encountered in the course of construction please let us know immediately. Also, we would appreciate the courtesy of review of any cultural resource management work performed for the Boonville Loop Segment.

The other location you identify (Wright, New York) is outside Oneida aboriginal territory and beyond our purview.

Sincerely,

A handwritten signature in cursive script that reads "Tony Wonderley". The signature is written in dark ink and is positioned above the typed name and address.

Tony Wonderley
Historian
Oneida Indian Nation
1256 Union St. PO Box 662
Oneida, NY 13421-0662

221 Union Street
PO Box 662 • Oneida, NY 13421-0662
(315) 829-8461 • Fax (315) 829-8473

ENSR

95 State Road, Sagamore Beach, Massachusetts 02562-2415
 T 508.888.3900 F 508.888.6689 www.ensr.aecom.com

Telephone Call Summary

By: <u>Chris Newhall</u>	Date: <u>5/24/07</u>
Talked with: <u>Tony Wonderley</u>	Project number: <u>03757-026-500</u>
From (company): <u>Oneida Nation of NY</u>	Project name: <u>Iroquois 08/09 Expansion Project</u>
Phone number: <u>315-829-8461</u>	Subject: <u>FERC Pre-File Process participation</u>
Distribution: _____	

Left a message with Mr. Wonderley's voicemail inquiring about the Oneida Nation's participation in the FERC Pre-File process on the Iroquois Gas Transmission System, L.P., 08/09 Expansion Project.



Chris Newhall

ONEIDA INDIAN NATION



REC'D JUL - 2 2007

LAURA MISITA
PARALEGAL/LAND ADMINISTRATOR

DIRECT DIAL: (315) 361-8188
FACSIMILE: (315) 361-8009
E-MAIL: lmisita@oneida-nation.org

ONEIDA NATION HOMELANDS

June 28, 2007

John Zimmer
Senior Project Manager
ENSR
95 State Road
Sagamore Beach, Massachusetts 02562-2415

Re: Federal Energy Regulatory Commission Pre-Filing Process, 08/09 Expansion Project,
Iroquois Gas Transmission Systems, L.P.

Dear Mr. Zimmer,

Thank you for inviting the Oneida Indian Nation to consult on this project under the Pre-filing Process of the Federal Energy Regulatory Agency. We know of nothing culturally significant to the Oneida Indian Nation at the locations you indicated.

The only project area that is within the Oneida aboriginal territory is the approximately 5.82 miles of 36-inch outside diameter pipeline looping in Boonville, NY. The Oneida Indian Nation would like to be kept apprised of future work at this project area.

Please notify us in the event Native cultural materials are encountered during any phases of the project.

Very truly yours,

ONEIDA INDIAN NATION

A handwritten signature in cursive script that reads "Laura Misita".

Laura Misita
Paralegal/Land Administrator

cc: Brian Patterson, Bear Clan Representative
Peter Carmen, General Counsel, Oneida Indian Nation

ENSR

95 State Road, Sagamore Beach, Massachusetts 02562-2415
T 508.888.3900 F 508.888.6689 www.ensraecom.com

February 28, 2007

St. Regis Band of Mohawk Indians of New York
Attn: Ms. Sheree Bonaparte - THPO
412 State Route 37
Akwesasne, NY 13655

RE: Cultural Resources Information Request
08/09 Expansion Project
Iroquois Gas Transmission System, L. P.
Boonville and Wright, New York

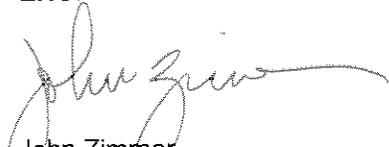
Dear Ms. Bonaparte:

On behalf of the Iroquois Gas Transmission System, L.P. ("Iroquois"), ENSR would like to notify the St. Regis Band of Mohawk Indians of New York of Iroquois' proposed 08/09 Expansion Project which includes a combination of natural gas pipeline and compressor station facilities located in New York and Connecticut. The purpose of the proposed 08/09 Expansion Project is to reinforce the existing natural gas transmission system to meet existing and future demand on Long Island. Facilities associated with the project include new 36-inch diameter natural gas pipeline loops to be located parallel to Iroquois' existing Main Line pipeline in the Towns of Boonville (approximately 5.82 miles in length) and Wright, New York (approximately one mile in length).

An Environmental Report, required as part of the Federal Energy Regulatory Commission ("FERC") Section 7C application and National Environmental Policy Act ("NEPA") review process, is currently being prepared for the project. As part of the FERC NEPA review, it is necessary to identify any existing or known culturally sensitive areas or land under Tribal control along or within 0.25-miles of Iroquois' proposed natural gas pipeline loop alignments in Boonville and Wright, New York.

ENSR requests that the St. Regis Band of Mohawk Indians of New York review its records regarding any of the above-referenced areas and provide written comments relative to the identified resources. Enclosed are USGS topographic locus maps showing the location of the areas for review. If you have any questions or comments regarding the proposed project, please feel free to contact me via phone at 508-888-3900 x 226 or email at zimmer@ensr.aecom.com. Thank you for your consideration.

Sincerely,
ENSR



John Zimmer
Senior Project Manager

cc: Kimberly Draghi – Iroquois
Attachment – USGS Locus Maps

ENSR

95 State Road, Sagamore Beach, Massachusetts 02562-2415
T 508.888.3900 F 508.888.6689 www.ensr.aecom.com

March 7, 2007

St. Regis Band of Mohawk Indians of New York
Attn: Ms. Sheree Bonaparte - THPO
412 State Route 37
Akwesasne, NY 13655

RE: Federal Energy Regulatory Commission Pre-Filing Process
08/09 Expansion Project, Iroquois Gas Transmission System, L.P.

Dear Ms. Bonaparte:

Iroquois Gas Transmission System L.P. ("Iroquois") is respectfully requesting your participation in the Federal Energy Regulatory Commission's ("FERC") National Environmental Policy Act ("NEPA") Pre-Filing Process for Iroquois' proposed 08/09 Expansion Project ("Project"). The NEPA Pre-Filing Process involves the review of the Environmental Report ("ER") prepared for the Project in draft form (expected to be submitted in August 2007) by the FERC as well as the solicitation of comments and identification of concerns regarding the Project by federal, state and local agencies, land owners, environmental groups, and other stakeholders for inclusion into the ER prior to the formal submittal of the Section 7 application. Iroquois will be seeking a FERC Certificate of Public Convenience and necessity by approximately the first quarter of 2008.

The purpose of the 08/09 Expansion Project is to supply additional firm gas transportation to KeySpan Corporation. For your use, below is a list of the facilities Iroquois plans to install during the Project. In addition, enclosed are USGS topographic locus maps depicting the locations of the project facilities for reference.

Phase I – In-Service Date of November 1, 2008

- approximately 5.82 miles of 36-inch Outside Diameter ("OD") pipeline looping in Boonville, NY
- approximately 1.00 mile of 36-inch OD pipeline looping in Wright, NY
- approximately 1.64 miles of 36-inch OD pipeline looping in Newtown, CT

Phase II – In-Service Date of January 1, 2009

- New Compressor Station in Milford, CT

Phase II – In-Service Date of November 1, 2009

- Additional compression and gas cooling at Brookfield Compressor Station in Brookfield, CT

Iroquois will be providing documentation to FERC staff on the cooperating agencies and would appreciate a formal response via letter or email confirming or declining your participation in the pre-filing process.

Should you have any questions regarding the 08/09 Expansion Project, please do not hesitate to contact Kimberly Draghi of Iroquois at 203-925-7246 or myself at 508-888-3900 x 226, or email me at jzimmer@ensr.aecom.com. Thank you for your consideration of this matter.

Sincerely,

ENSR



John Zimmer
Senior Project Manager

cc: Kimberly Draghi - Iroquois

Attachment – USGS Locus Maps

ENSR

95 State Road, Sagamore Beach, Massachusetts 02562-2415
T 508.888.3900 F 508.888.6669 www.ensraecom.com

February 28, 2007

Tonawanda Band of Seneca Indians of New York
Attn: Mr. Darwin Hill - Clerk
7027 Meadville Road
Basom, NY 14013

RE: Cultural Resources Information Request
08/09 Expansion Project
Iroquois Gas Transmission System, L. P.
Boonville and Wright, New York

Dear Mr. Hill:

On behalf of the Iroquois Gas Transmission System, L.P. ("Iroquois"), ENSR would like to notify the Tonawanda Band of Seneca Indians of New York of Iroquois' proposed 08/09 Expansion Project which includes a combination of natural gas pipeline and compressor station facilities located in New York and Connecticut. The purpose of the proposed 08/09 Expansion Project is to reinforce the existing natural gas transmission system to meet existing and future demand on Long Island. Facilities associated with the project include new 36-inch diameter natural gas pipeline loops to be located parallel to Iroquois' existing Main Line pipeline in the Towns of Boonville (approximately 5.82 miles in length) and Wright, New York (approximately one mile in length).

An Environmental Report, required as part of the Federal Energy Regulatory Commission ("FERC") Section 7C application and National Environmental Policy Act ("NEPA") review process, is currently being prepared for the project. As part of the FERC NEPA review, it is necessary to identify any existing or known culturally sensitive areas or land under Tribal control along or within 0.25-miles of Iroquois' proposed natural gas pipeline loop alignments in Boonville and Wright, New York.

ENSR requests that the Tonawanda Band of Seneca Indians of New York review its records regarding any of the above-referenced areas and provide written comments relative to the identified resources. Enclosed are USGS topographic locus maps showing the location of the areas for review. If you have any questions or comments regarding the proposed project, please feel free to contact me via phone at 508-888-3900 x 226 or email at jzimmer@ensr.aecom.com. Thank you for your consideration.

Sincerely,
ENSR



John Zimmer
Senior Project Manager

cc: Kimberly Draghi – Iroquois
Attachment – USGS Locus Maps

ENSR

95 State Road, Sagamore Beach, Massachusetts 02562-2415
T 508.888.3900 F 508.888.6689 www.ensraecom.com

March 7, 2007

Tonawanda Band of Seneca Indians of New York
Attn: Mr. Darwin Hill - Clerk
7027 Meadville Road
Basom, NY 14013

RE: Federal Energy Regulatory Commission Pre-Filing Process
08/09 Expansion Project, Iroquois Gas Transmission System, L.P.

Dear Mr. Hill:

Iroquois Gas Transmission System L.P. ("Iroquois") is respectfully requesting your participation in the Federal Energy Regulatory Commission's ("FERC") National Environmental Policy Act ("NEPA") Pre-Filing Process for Iroquois' proposed 08/09 Expansion Project ("Project"). The NEPA Pre-Filing Process involves the review of the Environmental Report ("ER") prepared for the Project in draft form (expected to be submitted in August 2007) by the FERC as well as the solicitation of comments and identification of concerns regarding the Project by federal, state and local agencies, land owners, environmental groups, and other stakeholders for inclusion into the ER prior to the formal submittal of the Section 7 application. Iroquois will be seeking a FERC Certificate of Public Convenience and necessity by approximately the first quarter of 2008.

The purpose of the 08/09 Expansion Project is to supply additional firm gas transportation to KeySpan Corporation. For your use, below is a list of the facilities Iroquois plans to install during the Project. In addition, enclosed are USGS topographic locus maps depicting the locations of the project facilities for reference.

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Phase II – In-Service Date of January 1, 2009

- New Compressor Station in Milford, CT

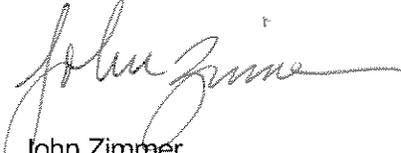
Phase II – In-Service Date of November 1, 2009

- Additional compression and gas cooling at Brookfield Compressor Station in Brookfield, CT

Iroquois will be providing documentation to FERC staff on the cooperating agencies and would appreciate a formal response via letter or email confirming or declining your participation in the pre-filing process.

Should you have any questions regarding the 08/09 Expansion Project, please do not hesitate to contact Kimberly Draghi of Iroquois at 203-925-7246 or myself at 508-888-3900 x 226, or email me at jjzimmer@ensr.aecom.com. Thank you for your consideration of this matter.

Sincerely,
ENSR



John Zimmer
Senior Project Manager

cc: Kimberly Draghi - Iroquois

Attachment – USGS Locus Maps

ENSR

95 State Road, Sagamore Beach, Massachusetts 02562-2415
 T 508.888.3900 F 508.888.6689 www.ensr.aecom.com

Telephone Call Summary

By: Chris Newhall Date: 5/29/07
 Talked with: Darwin Hill Project number: 03757-026-500
 From (company): Tonawanda Seneca Indians Project name: Iroquois 08/09 Expansion Project
 Phone number: 716-542-4244 Subject: FERC Pre-File Process participation
 Distribution: _____

Spoke with the Mr. Hill regarding the 08/09 Expansion Project, whether or not the project areas are located within ancestral lands of the Tonawanda Band of Seneca Indians of New York, and inquiring about their participation in the FERC Pre-File process on the Iroquois Gas Transmission System, L.P., 08/09 Expansion Project. Mr. Darwin stated that the project is located outside of the area considered by the Tonawanda Band of Seneca Indians of NY to be ancestral lands and that further review is not required.



 Chris Newhall

ENSR

95 State Road, Sagamore Beach, Massachusetts 02562-2415
T 508.888.3900 F 508.888.6689 www.ensraecom.com

February 28, 2007

Tuscarora Nation of New York
Attn: Mr. Leo Henry - Chief
2006 Mt. Hope Road
Lewiston, NY 14092

RE: Cultural Resources Information Request
08/09 Expansion Project
Iroquois Gas Transmission System, L. P.
Boonville and Wright, New York

Dear Mr. Henry:

On behalf of the Iroquois Gas Transmission System, L.P. ("Iroquois"), ENSR would like to notify the Tuscarora Nation of New York of Iroquois' proposed 08/09 Expansion Project which includes a combination of natural gas pipeline and compressor station facilities located in New York and Connecticut. The purpose of the proposed 08/09 Expansion Project is to reinforce the existing natural gas transmission system to meet existing and future demand on Long Island. Facilities associated with the project include new 36-inch diameter natural gas pipeline loops to be located parallel to Iroquois' existing Main Line pipeline in the Towns of Boonville (approximately 5.82 miles in length) and Wright, New York (approximately one mile in length).

An Environmental Report, required as part of the Federal Energy Regulatory Commission ("FERC") Section 7C application and National Environmental Policy Act ("NEPA") review process, is currently being prepared for the project. As part of the FERC NEPA review, it is necessary to identify any existing or known culturally sensitive areas or land under Tribal control along or within 0.25-miles of Iroquois' proposed natural gas pipeline loop alignments in Boonville and Wright, New York.

ENSR requests that the Tuscarora Nation of New York review its records regarding any of the above-referenced areas and provide written comments relative to the identified resources. Enclosed are USGS topographic locus maps showing the location of the areas for review. If you have any questions or comments regarding the proposed project, please feel free to contact me via phone at 508-888-3900 x 226 or email at zimmer@ensr.aecom.com. Thank you for your consideration.

Sincerely,
ENSR



John Zimmer
Senior Project Manager

cc: Kimberly Draghi – Iroquois
Attachment – USGS Locus Maps

ENSR
95 State Road, Sagamore Beach, Massachusetts 02562-2415
T 508.888.3900 F 508.888.6689 www.ensr.aecom.com

March 7, 2007

Tuscarora Nation of New York
Attn: Mr. Leo Henry - Chief
2006 Mt. Hope Road
Lewiston, NY 14092

RE: Federal Energy Regulatory Commission Pre-Filing Process
08/09 Expansion Project, Iroquois Gas Transmission System, L.P.

Dear Mr. Henry:

Iroquois Gas Transmission System L.P. ("Iroquois") is respectfully requesting your participation in the Federal Energy Regulatory Commission's ("FERC") National Environmental Policy Act ("NEPA") Pre-Filing Process for Iroquois' proposed 08/09 Expansion Project ("Project"). The NEPA Pre-Filing Process involves the review of the Environmental Report ("ER") prepared for the Project in draft form (expected to be submitted in August 2007) by the FERC as well as the solicitation of comments and identification of concerns regarding the Project by federal, state and local agencies, land owners, environmental groups, and other stakeholders for inclusion into the ER prior to the formal submittal of the Section 7 application. Iroquois will be seeking a FERC Certificate of Public Convenience and necessity by approximately the first quarter of 2008.

The purpose of the 08/09 Expansion Project is to supply additional firm gas transportation to KeySpan Corporation. For your use, below is a list of the facilities Iroquois plans to install during the Project. In addition, enclosed are USGS topographic locus maps depicting the locations of the project facilities for reference.

Phase I – In-Service Date of November 1, 2008

- approximately 5.82 miles of 36-inch Outside Diameter ("OD") pipeline looping in Boonville, NY
- approximately 1.00 mile of 36-inch OD pipeline looping in Wright, NY
- approximately 1.64 miles of 36-inch OD pipeline looping in Newtown, CT

Phase II – In-Service Date of January 1, 2009

- New Compressor Station in Milford, CT

Phase II – In-Service Date of November 1, 2009

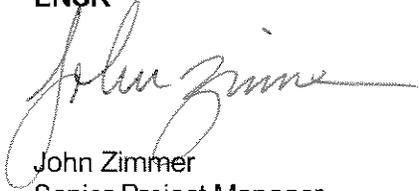
- Additional compression and gas cooling at Brookfield Compressor Station in Brookfield, CT

Iroquois will be providing documentation to FERC staff on the cooperating agencies and would appreciate a formal response via letter or email confirming or declining your participation in the pre-filing process.

Should you have any questions regarding the 08/09 Expansion Project, please do not hesitate to contact Kimberly Draghi of Iroquois at 203-925-7246 or myself at 508-888-3900 x 226, or email me at jzimmer@ensr.aecom.com. Thank you for your consideration of this matter.

Sincerely,

ENSR

A handwritten signature in cursive script, appearing to read "John Zimmer", written in black ink.

John Zimmer
Senior Project Manager

cc: Kimberly Draghi - Iroquois

Attachment – USGS Locus Maps

ENSR

95 State Road, Sagamore Beach, Massachusetts 02562-2415
 T 508.888.3900 F 508.888.6689 www.ensr.aecom.com

Telephone Call Summary

By: Chris Newhall Date: 5/29/07
 Talked with: Chief Leo Henry Project number: 03757-026-500
 From (company): Tuscarora Nation of NY Project name: Iroquois 08/09 Expansion Project
 Phone number: 716-622-7061 Subject: FERC Pre-File Process participation

Distribution: _____

Spoke with Chief Henry regarding the 08/09 Expansion Project, whether or not the project areas are located within ancestral lands of the Tuscarora Nation of NY, and inquired about their participation in the FERC Pre-File process on the Iroquois Gas Transmission System, L.P., 08/09 Expansion Project. Chief Henry stated that the project is located on lands used by the ancestral Tuscarora Nation of NY and that the Tuscarora Nation would like to participate in the Pre-Filing Process.



Chris Newhall

ENSR

95 State Road, Sagamore Beach, Massachusetts 02562-2415
T 508.888.3900 F 508.888.6689 www.ensr.aecom.com

February 28, 2007

Cayuga Nation of New York
Attn: Mr. Clint Halfmoon
PO Box 11
Versailles, NY 14168

RE: Cultural Resources Information Request
08/09 Expansion Project
Iroquois Gas Transmission System, L. P.
Boonville and Wright, New York

Dear Mr. Halfmoon:

On behalf of the Iroquois Gas Transmission System, L.P. ("Iroquois"), ENSR would like to notify the Cayuga Nation of Iroquois' proposed 08/09 Expansion Project which includes a combination of natural gas pipeline and compressor station facilities located in New York and Connecticut. The purpose of the proposed 08/09 Expansion Project is to reinforce the existing natural gas transmission system to meet existing and future demand on Long Island. Facilities associated with the project include new 36-inch diameter natural gas pipeline loops to be located parallel to Iroquois' existing Main Line pipeline in the Towns of Boonville (approximately 5.82 miles in length) and Wright, New York (approximately one mile in length).

An Environmental Report, required as part of the Federal Energy Regulatory Commission ("FERC") Section 7C application and National Environmental Policy Act ("NEPA") review process, is currently being prepared for the project. As part of the FERC NEPA review, it is necessary to identify any existing or known culturally sensitive areas or land under Tribal control along or within 0.25-miles of Iroquois' proposed natural gas pipeline loop alignments in Boonville and Wright, New York.

ENSR requests that the Cayuga Nation of New York review its records regarding any of the above-referenced areas and provide written comments relative to the identified resources. Enclosed are USGS topographic locus maps showing the location of the areas for review. If you have any questions or comments regarding the proposed project, please feel free to contact me via phone at 508-888-3900 x 226 or email at zimmer@ensr.aecom.com. Thank you for your consideration.

Sincerely,
ENSR



John Zimmer
Senior Project Manager

cc: Kimberly Draghi – Iroquois

Attachment – USGS Locus Map

ENSR

95 State Road, Sagamore Beach, Massachusetts 02562-2415
T 508.888.3900 F 508.888.6689 www.ensraecom.com

March 7, 2007

Cayuga Nation of New York
Attn: Mr. Clint Halfmoon
PO Box 11
Versailles, NY 14168RE: Federal Energy Regulatory Commission Pre-Filing Process
08/09 Expansion Project, Iroquois Gas Transmission System, L.P.

Dear Mr. Halfmoon:

Iroquois Gas Transmission System L.P. ("Iroquois") is respectfully requesting your participation in the Federal Energy Regulatory Commission's ("FERC") National Environmental Policy Act ("NEPA") Pre-Filing Process for Iroquois' proposed 08/09 Expansion Project ("Project"). The NEPA Pre-Filing Process involves the review of the Environmental Report ("ER") prepared for the Project in draft form (expected to be submitted in August 2007) by the FERC as well as the solicitation of comments and identification of concerns regarding the Project by federal, state and local agencies, land owners, environmental groups, and other stakeholders for inclusion into the ER prior to the formal submittal of the Section 7 application. Iroquois will be seeking a FERC Certificate of Public Convenience and necessity by approximately the first quarter of 2008.

The purpose of the 08/09 Expansion Project is to supply additional firm gas transportation to KeySpan Corporation. For your use, below is a list of the facilities Iroquois plans to install during the Project. In addition, enclosed are USGS topographic locus maps depicting the locations of the project facilities for reference.

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- approximately 5.82 miles of 36-inch Outside Diameter ("OD") pipeline looping in Boonville, NY
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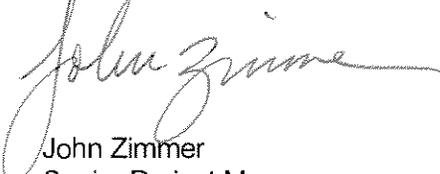
Phase II – In-Service Date of November 1, 2009

- Additional compression and gas cooling at Brookfield Compressor Station in Brookfield, CT

Iroquois will be providing documentation to FERC staff on the cooperating agencies and would appreciate a formal response via letter or email confirming or declining your participation in the pre-filing process.

Should you have any questions regarding the 08/09 Expansion Project, please do not hesitate to contact Kimberly Draghi of Iroquois at 203-925-7246 or myself at 508-888-3900 x 226, or email me at jzimmer@ensr.aecom.com. Thank you for your consideration of this matter.

Sincerely,
ENSR



John Zimmer
Senior Project Manager

cc: Kimberly Draghi - Iroquois

Attachment – USGS Locus Maps

ENSR

95 State Road, Sagamore Beach, Massachusetts 02562-2415
T 508.888.3900 F 508.888.6689 www.ensr.aecom.com

Telephone Call Summary

By: Chris Newhall Date: 5/24/07
Talked with: Clint Halftown Project number: 03757-026-500
From (company): Cayuga Nation of NY Project name: Iroquois 08/09 Expansion Project
Phone number: 716-337-4270 Subject: FERC Pre-File Process participation
Distribution: _____

Left a message with Mr. Halftown's secretary inquiring about the Cayuga Nation's participation in the FERC Pre-File process on the Iroquois Gas Transmission System, L.P., 08/09 Expansion Project.



Chris Newhall

ENSR

95 State Road, Sagamore Beach, Massachusetts 02562-2415
T 508.888.3900 F 508.888.6689 www.ensraecom.com

February 28, 2007

Onandaga Nation of New York
Attn: Ms. Jean Shenandoah
RR 1 Box 319B
Nedrow, NY 13120RE: Cultural Resources Information Request
08/09 Expansion Project
Iroquois Gas Transmission System, L. P.
Boonville and Wright, New York

Dear Ms. Shenandoah:

On behalf of the Iroquois Gas Transmission System, L.P. ("Iroquois"), ENSR would like to notify the Onandaga Nation of New York of Iroquois' proposed 08/09 Expansion Project which includes a combination of natural gas pipeline and compressor station facilities located in New York and Connecticut. The purpose of the proposed 08/09 Expansion Project is to reinforce the existing natural gas transmission system to meet existing and future demand on Long Island. Facilities associated with the project include new 36-inch diameter natural gas pipeline loops to be located parallel to Iroquois' existing Main Line pipeline in the Towns of Boonville (approximately 5.82 miles in length) and Wright, New York (approximately one mile in length).

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ENSR requests that the Onandaga Nation of New York review its records regarding any of the above-referenced areas and provide written comments relative to the identified resources. Enclosed are USGS topographic locus maps showing the location of the areas for review. If you have any questions or comments regarding the proposed project, please feel free to contact me via phone at 508-888-3900 x 226 or email at zimmer@ensr.aecom.com. Thank you for your consideration.

Sincerely,
ENSR
John Zimmer
Senior Project Manager

cc: Kimberly Draghi – Iroquois

Attachment – USGS Locus Map

ENSR

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March 7, 2007

Onandaga Nation of New York
Attn: Ms. Jean Shenandoah
RR 1 Box 319B
Nedrow, NY 13120

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08/09 Expansion Project, Iroquois Gas Transmission System, L.P.

Dear Ms. Shenandoah:

Iroquois Gas Transmission System L.P. ("Iroquois") is respectfully requesting your participation in the Federal Energy Regulatory Commission's ("FERC") National Environmental Policy Act ("NEPA") Pre-Filing Process for Iroquois' proposed 08/09 Expansion Project ("Project"). The NEPA Pre-Filing Process involves the review of the Environmental Report ("ER") prepared for the Project in draft form (expected to be submitted in August 2007) by the FERC as well as the solicitation of comments and identification of concerns regarding the Project by federal, state and local agencies, land owners, environmental groups, and other stakeholders for inclusion into the ER prior to the formal submittal of the Section 7 application. Iroquois will be seeking a FERC Certificate of Public Convenience and necessity by approximately the first quarter of 2008.

The purpose of the 08/09 Expansion Project is to supply additional firm gas transportation to KeySpan Corporation. For your use, below is a list of the facilities Iroquois plans to install during the Project. In addition, enclosed are USGS topographic locus maps depicting the locations of the project facilities for reference.

Phase I – In-Service Date of November 1, 2008

- approximately 5.82 miles of 36-inch Outside Diameter ("OD") pipeline looping in Boonville, NY
- approximately 1.00 mile of 36-inch OD pipeline looping in Wright, NY
- approximately 1.64 miles of 36-inch OD pipeline looping in Newtown, CT

Phase II – In-Service Date of January 1, 2009

- New Compressor Station in Milford, CT

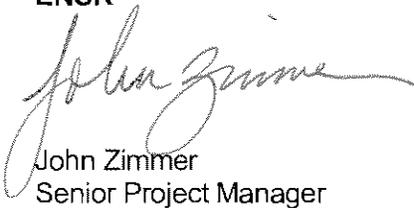
Phase II – In-Service Date of November 1, 2009

- Additional compression and gas cooling at Brookfield Compressor Station in Brookfield, CT

Iroquois will be providing documentation to FERC staff on the cooperating agencies and would appreciate a formal response via letter or email confirming or declining your participation in the pre-filing process.

Should you have any questions regarding the 08/09 Expansion Project, please do not hesitate to contact Kimberly Draghi of Iroquois at 203-925-7246 or myself at 508-888-3900 x 226, or email me at jzimmer@ensr.aecom.com. Thank you for your consideration of this matter.

Sincerely,
ENSR



John Zimmer
Senior Project Manager

cc: Kimberly Draghi - Iroquois

Attachment – USGS Locus Maps

ENSR

95 State Road, Sagamore Beach, Massachusetts 02562-2415
 T 508.888.3900 F 508.888.6689 www.ensr.aecom.com

Telephone Call Summary

By: Chris Newhall Date: 5/24/07
 Talked with: Jean Shenandoah Project number: 03757-026-500
 From (company): Onondaga Nation of NY Project name: Iroquois 08/09 Expansion Project
 Phone number: 315-492-1440 Subject: FERC Pre-File Process participation
 Distribution: _____

Left a message with Ms. Shenandoah's voicemail inquiring about the Onondaga Nation's participation in the FERC Pre-File process on the Iroquois Gas Transmission System, L.P., 08/09 Expansion Project.



 Chris Newhall

ENSR

3A State Road, Sagamore Beach, Massachusetts 02562-2018
T 508 888 3900 F 508 888 8688 www.ensr.aecom.com

February 28, 2007

Mr. Michael Boland
Director Natural Resources Protection
Mashantucket Pequot Tribal Nation
P.O. Box 3202
Mashantucket, CT 06339-3202

RE: Cultural Resources Information Request
08/09 Expansion Project
Iroquois Gas Transmission System, L. P.
Milford, Connecticut

Dear Mr. Boland:

On behalf of the Iroquois Gas Transmission System, L.P. ("Iroquois"), ENSR would like to notify the Mashantucket Pequot Tribal Nation of Iroquois' proposed 08/09 Expansion Project which includes a combination of natural gas pipeline and compressor station facilities located in New York and Connecticut. The purpose of the proposed 08/09 Expansion Project is to reinforce the existing natural gas transmission system to meet existing and future demand on Long Island. Facilities associated with the project include a new aboveground compressor station to be located parallel to Iroquois' existing Mainline pipeline in the City of Milford, Connecticut.

An Environmental Report, required as part of the Federal Energy Regulatory Commission ("FERC") Section 7C application and National Environmental Policy Act ("NEPA") review process, is currently being prepared for the project. As part of the FERC NEPA review, it is necessary to identify any existing or known culturally sensitive areas or land under Tribal control on or within 0.25-miles of a proposed aboveground compressor station to be located parallel to Iroquois' existing Mainline pipeline in the City of Milford, Connecticut.

ENSR requests that the Mashantucket Pequot Tribal Nation review its records regarding any of the above-referenced areas and provide written comments relative to the identified resources. Enclosed is a USGS topographic locus map showing the location of the area for review. If you have any questions or comments regarding the proposed project, please feel free to contact me via phone at 508-888-3900 x 226 or email at zimmer@ensr.aecom.com. Thank you for your consideration.

Sincerely,
ENSR



John Zimmer
Senior Project Manager

cc: Kimberly Draghi – Iroquois
Attachment – USGS Locus Map

ENSR

95 State Road, Sagamore Beach, Massachusetts 02562-2415
T 508.888.3900 F 508.888.6689 www.ensraecom.com

March 7, 2007

Mr. Michael Boland
Director Natural Resources Protection
Mashantucket Pequot Tribal Nation
P.O. Box 3202
Mashantucket, CT 06339-3202

RE: Federal Energy Regulatory Commission Pre-Filing Process
08/09 Expansion Project, Iroquois Gas Transmission System, L.P.

Dear Mr. Boland:

Iroquois Gas Transmission System L.P. ("Iroquois") is respectfully requesting your participation in the Federal Energy Regulatory Commission's ("FERC") National Environmental Policy Act ("NEPA") Pre-Filing Process for Iroquois' proposed 08/09 Expansion Project ("Project"). The NEPA Pre-Filing Process involves the review of the Environmental Report ("ER") prepared for the Project in draft form (expected to be submitted in August 2007) by the FERC as well as the solicitation of comments and identification of concerns regarding the Project by federal, state and local agencies, land owners, environmental groups, and other stakeholders for inclusion into the ER prior to the formal submittal of the Section 7 application. Iroquois will be seeking a FERC Certificate of Public Convenience and necessity by approximately the first quarter of 2008.

The purpose of the 08/09 Expansion Project is to supply additional firm gas transportation to KeySpan Corporation. For your use, below is a list of the facilities Iroquois plans to install during the Project. In addition, enclosed are USGS topographic locus maps depicting the locations of the project facilities for reference.

Phase I – In-Service Date of November 1, 2008

- approximately 5.82 miles of 36-inch Outside Diameter ("OD") pipeline looping in Boonville, NY
- approximately 1.00 mile of 36-inch OD pipeline looping in Wright, NY
- approximately 1.64 miles of 36-inch OD pipeline looping in Newtown, CT

Phase II – In-Service Date of January 1, 2009

- New Compressor Station in Milford, CT

Phase II – In-Service Date of November 1, 2009

- Additional compression and gas cooling at Brookfield Compressor Station in Brookfield, CT

Iroquois will be providing documentation to FERC staff on the cooperating agencies and would appreciate a formal response via letter or email confirming or declining your participation in the pre-filing process.

Should you have any questions regarding the 08/09 Expansion Project, please do not hesitate to contact Kimberly Draghi of Iroquois at 203-925-7246 or myself at 508-888-3900 x 226, or email me at jjzimmer@ensr.aecom.com. Thank you for your consideration of this matter.

Sincerely,
ENSR



John Zimmer
Senior Project Manager

cc: Kimberly Draghi - Iroquois

Attachment – USGS Locus Maps

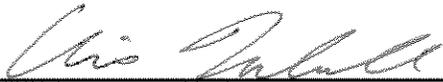
ENSR

95 State Road, Sagamore Beach, Massachusetts 02562-2415
 T 508.888.3900 F 508.888.6689 www.ensr.aecom.com

Telephone Call Summary

By: Chris Newhall Date: 5/24/07
 Talked with: Michael Boland Project number: 03757-026-500
 From (company): Mashantucket Pequot Tribe Project name: Iroquois 08/09 Expansion Project
 Phone number: 860-396-6740 Subject: FERC Pre-File Process participation
 Distribution: _____

Left a message with Mr. Boland's secretary inquiring about the Mashantucket Pequot Tribal Nation's participation in the FERC Pre-File process on the Iroquois Gas Transmission System, L.P., 08/09 Expansion Project.



Chris Newhall

ENSR

35 State Road, Salem Beach, Massachusetts 02562 2415
T 508.888.3900 F 508.888.8688 www.ensraecom.com

February 28, 2007

Ms. Jean McInnis
Environmental Protection Department
Mohegan Tribe
5 Crow Hill Road
Uncasville, CT 06382

RE: Cultural Resources Information Request
08/09 Expansion Project
Iroquois Gas Transmission System, L. P.
Milford, Connecticut

Dear Ms. McInnis:

On behalf of the Iroquois Gas Transmission System, L.P. ("Iroquois"), ENSR would like to notify the Mohegan Tribe of Iroquois' proposed 08/09 Expansion Project which includes a combination of natural gas pipeline and compressor station facilities located in New York and Connecticut. The purpose of the proposed 08/09 Expansion Project is to reinforce the existing natural gas transmission system to meet existing and future demand on Lorig Island. Facilities associated with the project include a new aboveground compressor station to be located parallel to Iroquois' existing Mainline pipeline in the City of Milford, Connecticut.

An Environmental Report, required as part of the Federal Energy Regulatory Commission ("FERC") Section 7C application and National Environmental Policy Act ("NEPA") review process, is currently being prepared for the project. As part of the FERC NEPA review, it is necessary to identify any existing or known culturally sensitive areas or land under Tribal control on or within 0.25-miles of a proposed aboveground compressor station to be located parallel to Iroquois' existing Mainline pipeline in the City of Milford, Connecticut.

ENSR requests that the Mohegan Tribe review its records regarding any of the above-referenced areas and provide written comments relative to the identified resources. Enclosed is a USGS topographic locus map showing the location of the area for review. If you have any questions or comments regarding the proposed project, please feel free to contact me via phone at 508-888-3900 x 226 or email at zimmer@ensr.aecom.com. Thank you for your consideration.

Sincerely,
ENSR



John Zimmer
Senior Project Manager

cc: Kimberly Draghi – Iroquois

Attachment – USGS Locus Map

ENSR

95 State Road, Sagamore Beach, Massachusetts 02562-2415
T 508.888.3900 F 508.888.6689 www.ensr.aecom.com

March 7, 2007

Ms. Jean McInnis
Environmental Protection Department
Mohegan Tribe
5 Crow Hill Road
Uncasville, CT 06382

RE: Federal Energy Regulatory Commission Pre-Filing Process
08/09 Expansion Project, Iroquois Gas Transmission System, L.P.

Dear Ms. McInnis:

Iroquois Gas Transmission System L.P. ("Iroquois") is respectfully requesting your participation in the Federal Energy Regulatory Commission's ("FERC") National Environmental Policy Act ("NEPA") Pre-Filing Process for Iroquois' proposed 08/09 Expansion Project ("Project"). The NEPA Pre-Filing Process involves the review of the Environmental Report ("ER") prepared for the Project in draft form (expected to be submitted in August 2007) by the FERC as well as the solicitation of comments and identification of concerns regarding the Project by federal, state and local agencies, land owners, environmental groups, and other stakeholders for inclusion into the ER prior to the formal submittal of the Section 7 application. Iroquois will be seeking a FERC Certificate of Public Convenience and necessity by approximately the first quarter of 2008.

The purpose of the 08/09 Expansion Project is to supply additional firm gas transportation to KeySpan Corporation. For your use, below is a list of the facilities Iroquois plans to install during the Project. In addition, enclosed are USGS topographic locus maps depicting the locations of the project facilities for reference.

Phase I – In-Service Date of November 1, 2008

- approximately 5.82 miles of 36-inch Outside Diameter ("OD") pipeline looping in Boonville, NY
- approximately 1.00 mile of 36-inch OD pipeline looping in Wright, NY
- approximately 1.64 miles of 36-inch OD pipeline looping in Newtown, CT

Phase II – In-Service Date of January 1, 2009

- New Compressor Station in Milford, CT

Phase II – In-Service Date of November 1, 2009

- Additional compression and gas cooling at Brookfield Compressor Station in Brookfield, CT

Iroquois will be providing documentation to FERC staff on the cooperating agencies and would appreciate a formal response via letter or email confirming or declining your participation in the pre-filing process.

Should you have any questions regarding the 08/09 Expansion Project, please do not hesitate to contact Kimberly Draghi of Iroquois at 203-925-7246 or myself at 508-888-3900 x 226, or email me at jzimmer@ensr.aecom.com. Thank you for your consideration of this matter.

Sincerely,

ENSR

A handwritten signature in cursive script that reads "John Zimmer". The signature is written in black ink and is positioned above the printed name and title.

John Zimmer
Senior Project Manager

cc: Kimberly Draghi - Iroquois

Attachment – USGS Locus Maps

Zimmer, John

From: Jean McInnis [jmcinnis@moheganmail.com]
Sent: Wednesday, March 14, 2007 3:42 PM
To: Zimmer, John
Subject: FERC Pre-filing process

John: I received your letter dated March 7, 2007 and wish to inform you that I will not be participating in the FERC pre-filing process for the 08/09 Expansion Project for the Iroquois Gas Transmission System. After checking with our Archaeologist in historic preservation I find that the project is too far away to hold any significance to any Mohegan Tribal holdings. However, I appreciate the opportunity to comment on the project.

Jean McInnis, CHMM
Mohegan Environmental Protection Administrator
The Mohegan Tribe of Indians of Connecticut
49 Sandy Desert Road
Uncasville, CT 06382
Phone: 860-862-6112
Cell: 860-367-1817
email: jmcinnis@moheganmail.com

The information contained in this message may be privileged and confidential and protected from disclosure. If the reader of this message is not the intended recipient, or an employee or agent responsible for delivering this message to the intended recipient, you are hereby notified that any dissemination, distribution, or copy of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by replying to the message and deleting it from your computer.

ENSR

95 State Road, Sagamore Beach, Massachusetts 02562-2415
T 508.888.3900 F 508.888.6689 www.ensraecom.com

June 13, 2007

Stockbridge-Munsee Band of the Mohican Indians
Attn: Mr. Steve Comer
548 Taborton Road
Sand Lake, New York 12153

RE: Cultural Resources Information Request
08/09 Expansion Project
Iroquois Gas Transmission System, L. P.
New York and Connecticut

Dear Mr. Comer:

On behalf of the Iroquois Gas Transmission System, L.P. ("Iroquois"), ENSR would like to notify the Stockbridge-Munsee Band of the Mohican Indians of Iroquois' proposed 08/09 Expansion Project which includes a combination of natural gas pipeline and compressor station facilities located in New York and Connecticut. The purpose of the proposed 08/09 Expansion Project is to reinforce the existing natural gas transmission system to meet existing and future demand on Long Island. Facilities associated with the project include new 36-inch diameter natural gas pipeline loops to be located parallel to Iroquois' existing Main Line pipeline in the Towns of Boonville (approximately 5.82 miles in length) and Wright, New York (approximately one mile in length), as well as Newtown, Connecticut (approximately 1.64 miles in length). Additionally, the Project involves a new aboveground compressor station to be located parallel to Iroquois' existing Mainline pipeline in Milford, Connecticut, and modifications to the approved compressor station to be constructed in Brookfield, Connecticut.

An Environmental Report, required as part of the Federal Energy Regulatory Commission ("FERC") Section 7C application and National Environmental Policy Act ("NEPA") review process, is currently being prepared for the project. As part of the FERC NEPA review, it is necessary to identify any existing or known culturally sensitive areas or land under Tribal control along or within 0.25-miles of Iroquois' proposed natural gas pipeline loop alignments in Boonville and Wright, New York and Newtown, Connecticut, as well as the proposed aboveground facilities located in Milford and Brookfield, Connecticut.

ENSR requests that the Stockbridge-Munsee Band of the Mohican Indians review its records regarding any of the above-referenced areas and provide written comments relative to the identified resources. Enclosed are USGS topographic locus maps showing the location of the areas for review. If you have any questions or comments regarding the proposed project, please feel free to contact me via phone at 508-888-3900 x 226 or email at zimmer@ensr.aecom.com. Thank you for your consideration.

Sincerely,
ENSR



John Zimmer
Senior Project Manager

cc: Kimberly Draghi – Iroquois
Attachment – USGS Locus Maps

ENSR

95 State Road, Sagamore Beach, Massachusetts 02562-2415
T 508.888.3900 F 508.888.6689 www.ensr.aecom.com

June 13, 2007

Stockbridge-Munsee Band of the Mohican Indians
Attn: Mr. Steve Comer
548 Taborton Road
Sand Lake, New York 12153

RE: Federal Energy Regulatory Commission Pre-Filing Process
08/09 Expansion Project, Iroquois Gas Transmission System, L.P.

Dear Mr. Comer:

Iroquois Gas Transmission System L.P. ("Iroquois") is respectfully requesting your participation in the Federal Energy Regulatory Commission's ("FERC") National Environmental Policy Act ("NEPA") Pre-Filing Process for Iroquois' proposed 08/09 Expansion Project ("Project"). The NEPA Pre-Filing Process involves the review of the Environmental Report ("ER") prepared for the Project in draft form (expected to be submitted in August 2007) by the FERC as well as the solicitation of comments and identification of concerns regarding the Project by federal, state and local agencies, land owners, environmental groups, and other stakeholders for inclusion into the ER prior to the formal submittal of the Section 7 application. Iroquois will be seeking a FERC Certificate of Public Convenience and necessity by approximately the first quarter of 2008.

The purpose of the 08/09 Expansion Project is to supply additional firm gas transportation to KeySpan Corporation. For your use, below is a list of the facilities Iroquois plans to install during the Project. In addition, enclosed are USGS topographic locus maps depicting the locations of the project facilities for reference.

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- approximately 1.64 miles of 36-inch OD pipeline looping in Newtown, CT

Phase II – In-Service Date of January 1, 2009

- New Compressor Station in Milford, CT

Phase II – In-Service Date of November 1, 2009

- Additional compression and gas cooling at Brookfield Compressor Station in Brookfield, CT

Iroquois will be providing documentation to FERC staff on the cooperating agencies and would appreciate a formal response via letter or email confirming or declining your participation in the pre-filing process.

Should you have any questions regarding the 08/09 Expansion Project, please do not hesitate to contact Kimberly Draghi of Iroquois at 203-925-7246 or myself at 508-888-3900 x 226, or email me at jjzimmer@ensr.aecom.com. Thank you for your consideration of this matter.

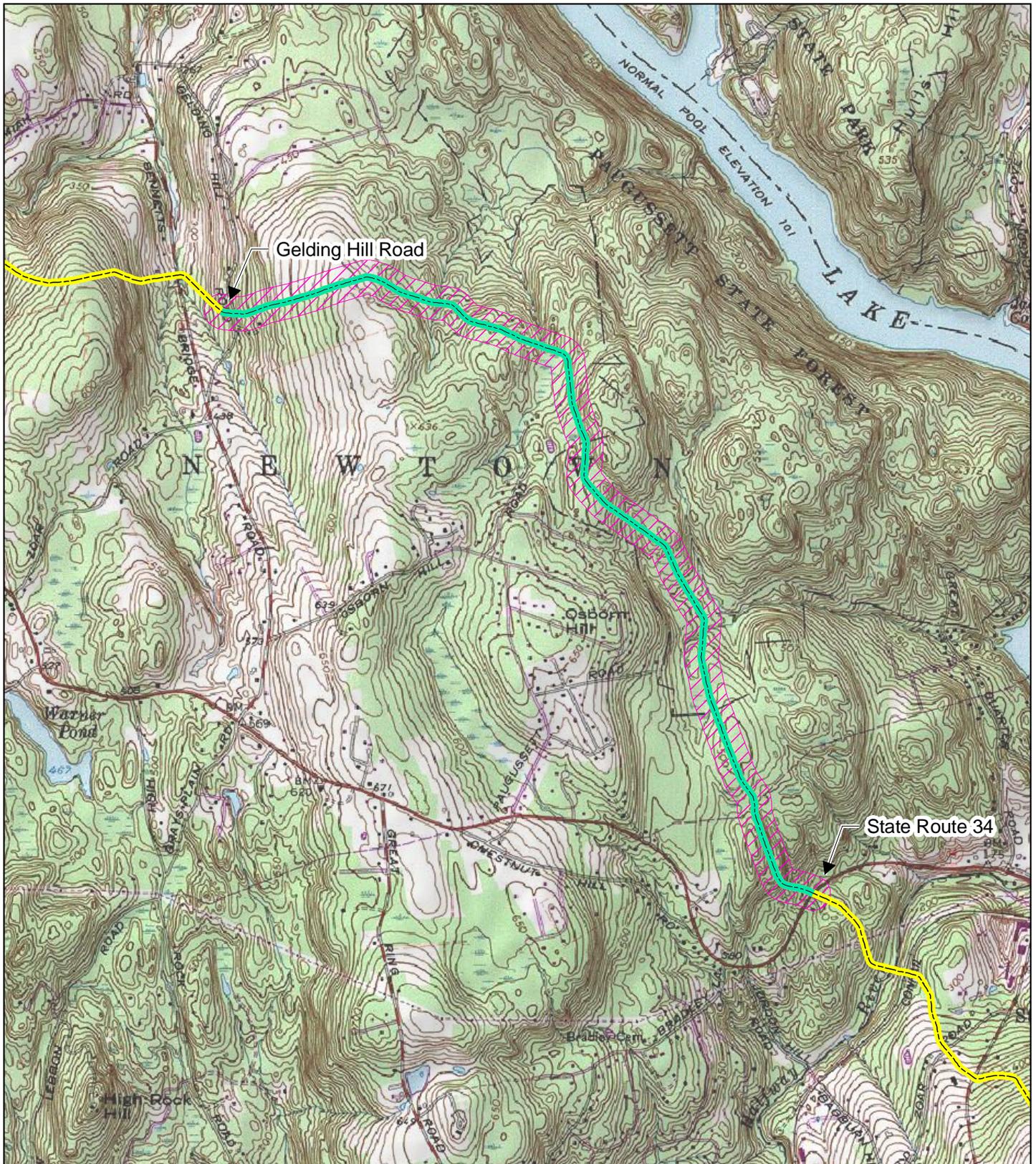
Sincerely,
ENSR

Chris Mulall
for

John Zimmer
Senior Project Manager

cc: Kimberly Draghi - Iroquois

Attachment – USGS Locus Maps



Legend

- Iroquois Existing Mainline Pipeline
- Proposed Pipeline Loop Segment
- Study Corridor

0 500 1,000 2,000 Feet

Scale: 1:24,000
(1 inch = 2,000 ft)

08/09 Expansion Project
Newtown Loop Segment

Newtown, CT

Date: March 2007

Non-Internet Public

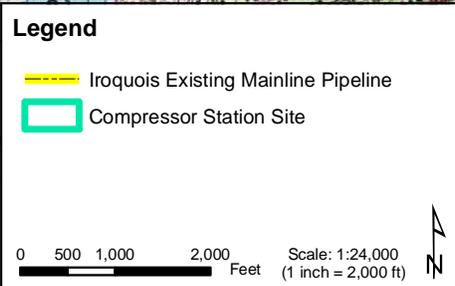
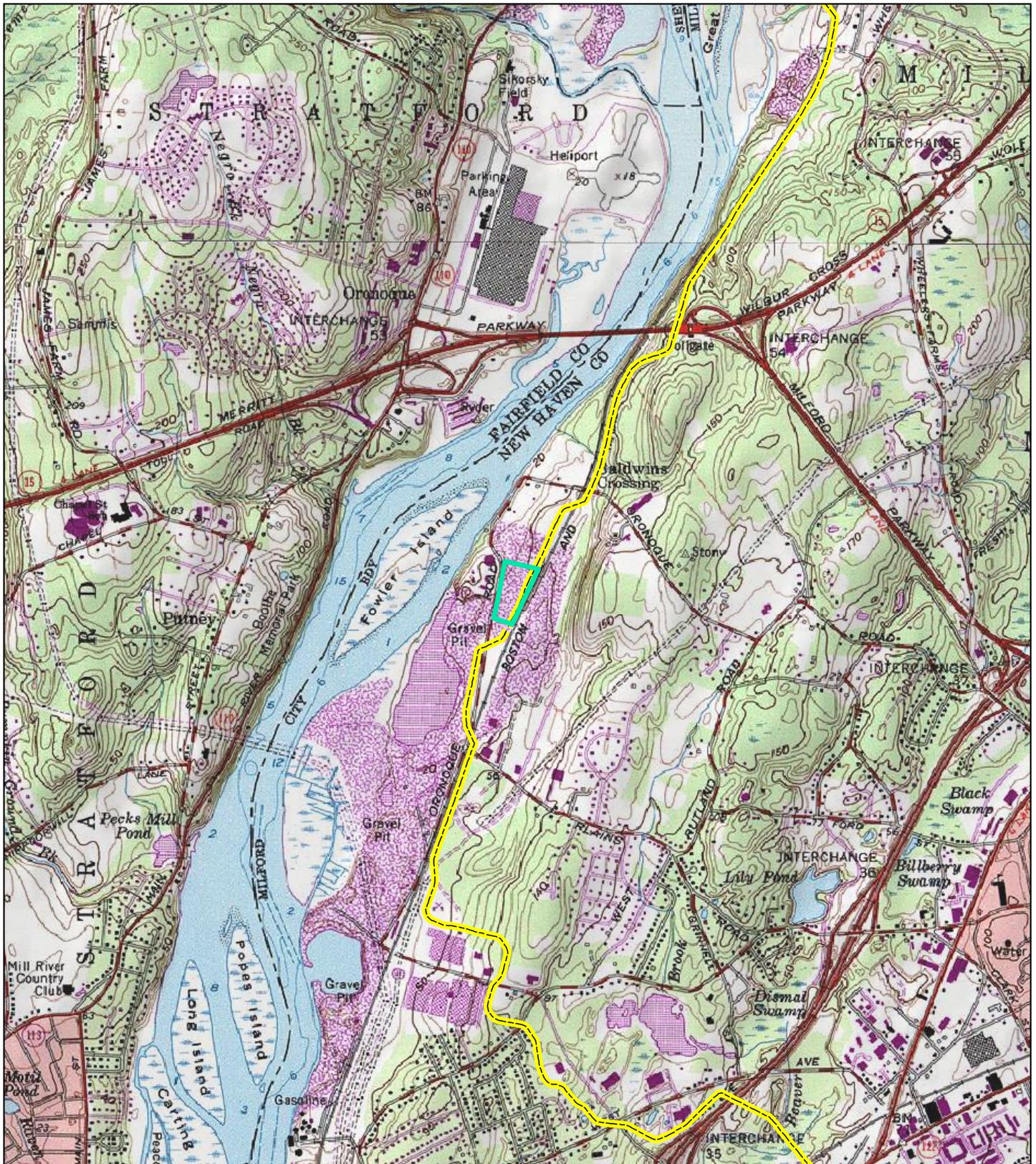
Image Source: USGS Topo (Southbury)

ENSR | AECOM

Figure 1

Version 2

Project #: 03757-026



08/09 Expansion Project
Milford Compressor Station

Milford, CT

Date: March 2007

Non-Internet Public

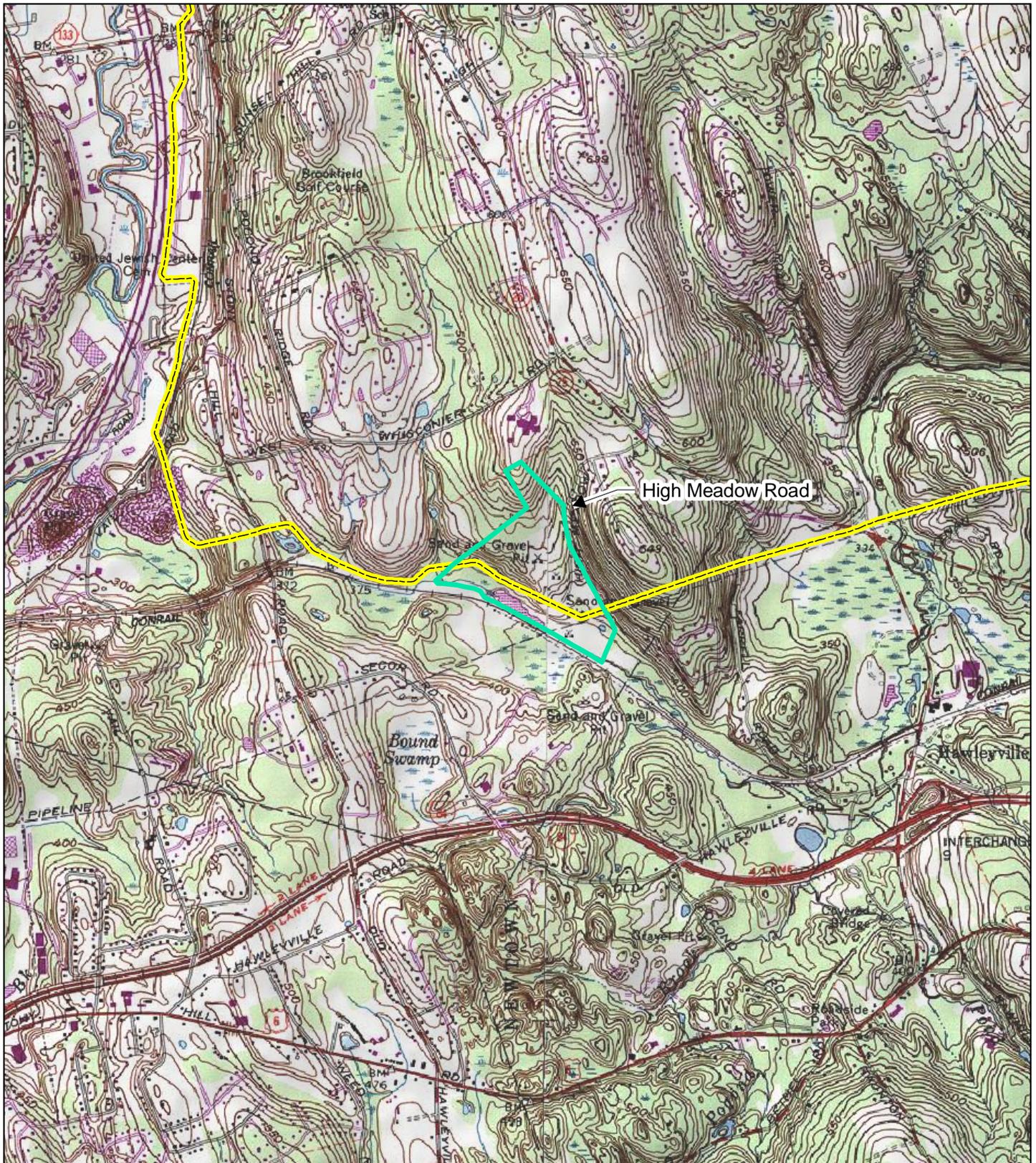
Image Source: USGS Topo (Milford)

ENSR | AECOM

Figure 1

Version 2

Project #: 03757-026



Map Location



Legend

-  Iroquois Existing Mainline Pipeline
-  Compressor Station Site

0 500 1,000 2,000 Feet Scale: 1:24,000 (1 inch = 2,000 ft)



**08/09 Expansion Project
Brookfield Compressor
Station Modifications**

Brookfield, CT

Date: March 2007

Non-Internet Public

Image Source: USGS Topo (Danbury, Newtown)

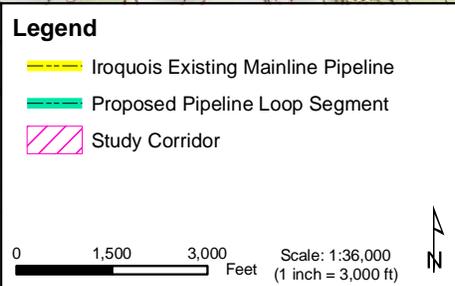
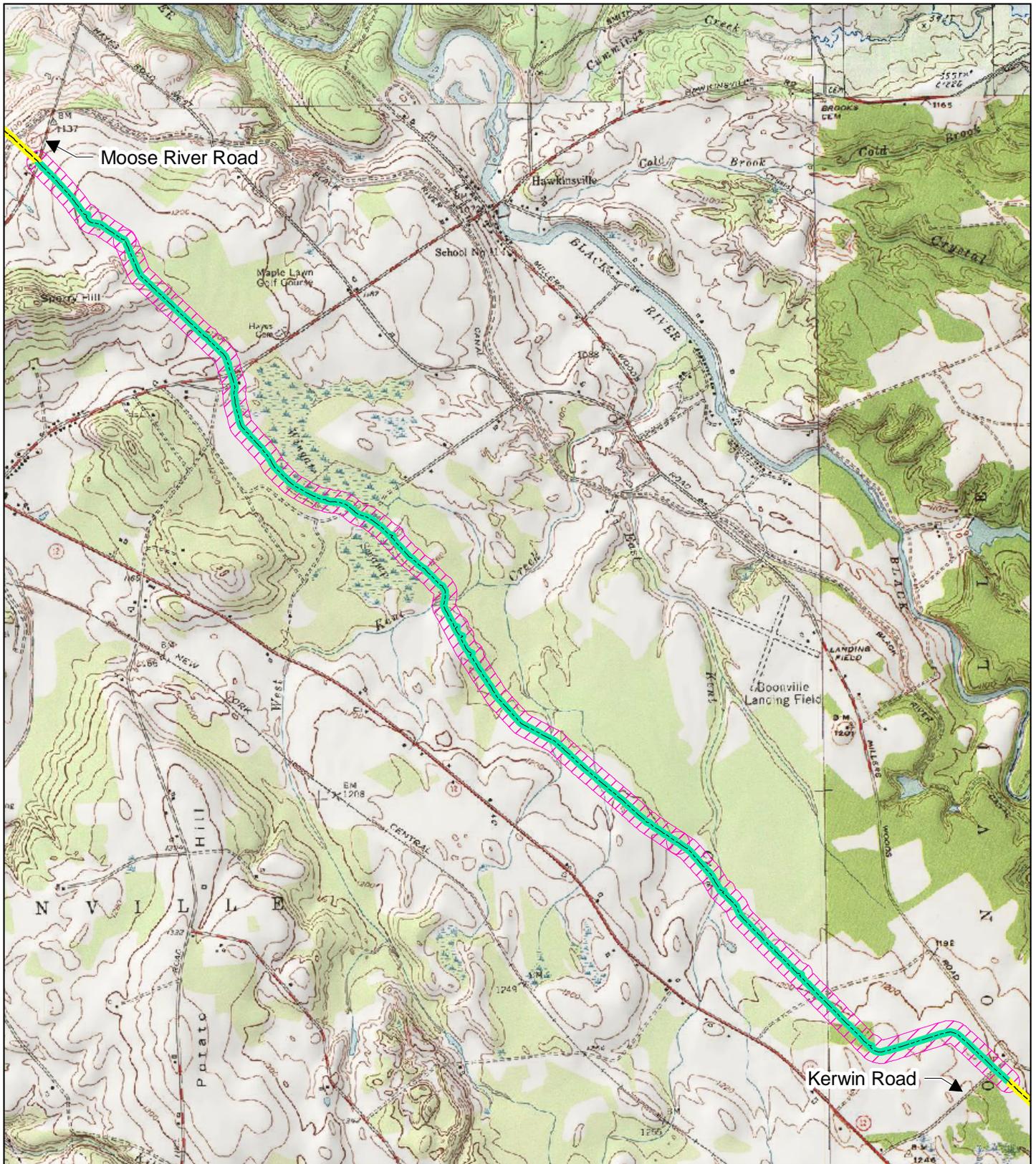


ENSR | AECOM

Figure 1

Version 2

Project #: 03757-026



08/09 Expansion Project
Boonville Loop Segment
 Boonville, NY

Date: March 2007

Non-Internet Public

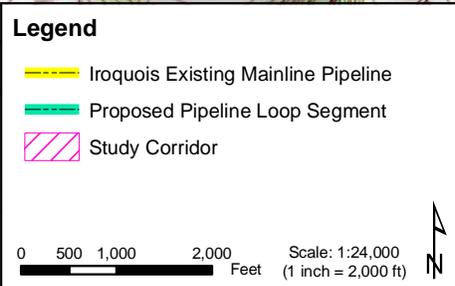
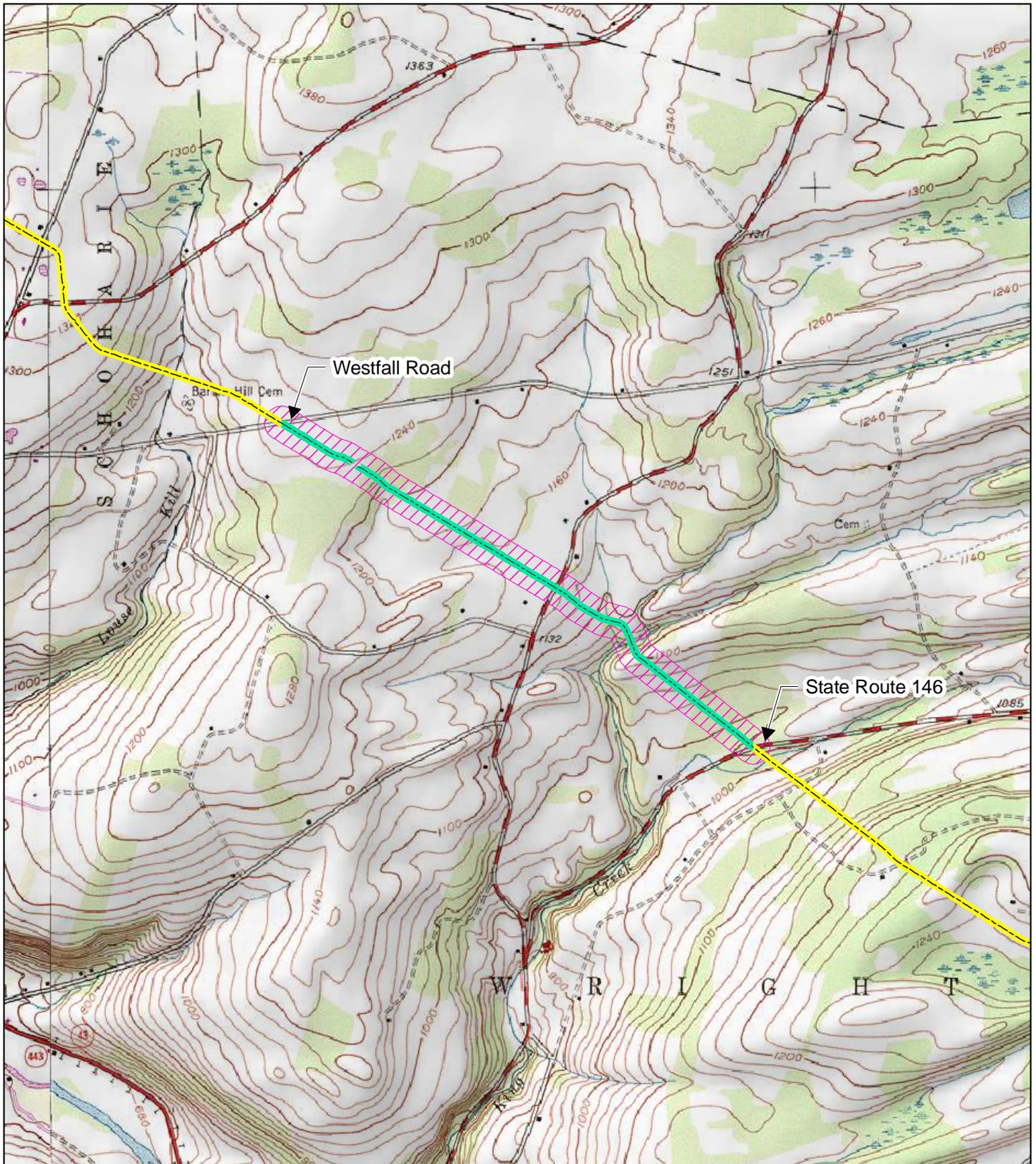
Image Source: USGS Topo Quad (Boonville)

ENSR | AECOM

Figure 1

Version 2

Project #: 03757-026



08/09 Expansion Project
Wright Loop Segment
 Wright, NY

Date: March 2007
Non-Internet Public

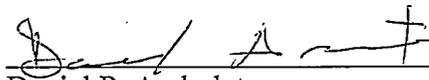
Image Source: USGS Topo (Gallupville)

ENSR | AECOM

Figure 1
 Version 2
 Project #: 03757-026

CERTIFICATE OF SERVICE

On this, the 2nd day of July, 2013, I hereby certify that I have caused this day the delivery, by electronic transmission, of a true and correct copy of the foregoing Supplement to Certificate Application – Cultural Resources Information to all parties listed on the official service list compiled by the Office of the Secretary for this matter.



Daniel P. Archuleta